



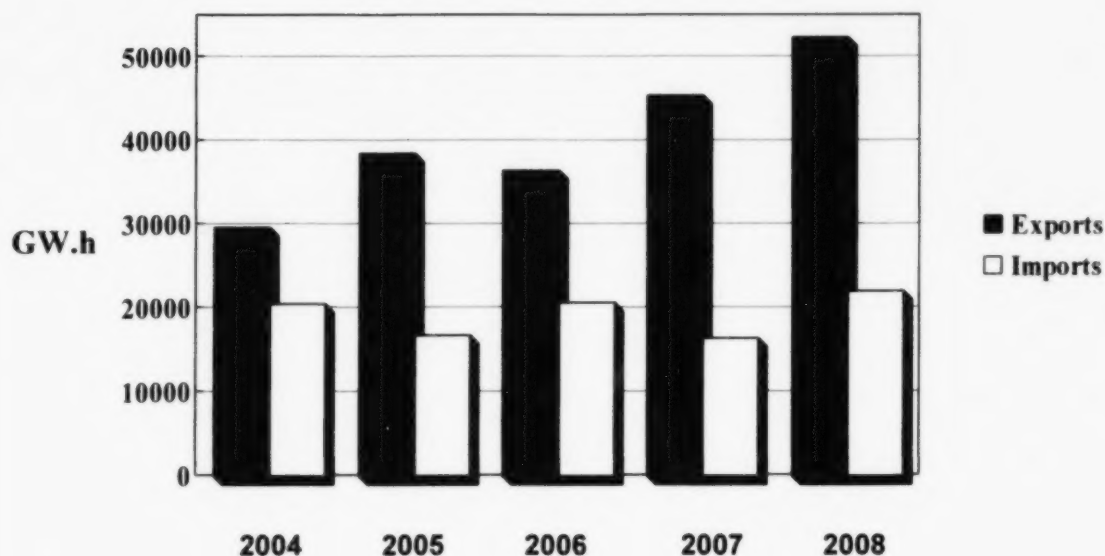
Electricity Exports and Imports

Monthly Statistics for

November 2008

Exports: 3156 GW.h

Imports: 2015 GW.h



January - November

(Year Totals)



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

NOVEMBER 2008

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Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
	NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
Exports of Electric Energy						
Firm	1 247 996	18 312 729	78 875 279	1 149 887 658	56.81	58.38
Interruptible	1 907 854	34 089 275	109 132 838	2 418 231 462	54.60	68.68
Non-Revenue/Inadvertant	- 279 885	- 5 745 693	0	0	0.00	0.00
Service	44 144	298 348	2 205 824	8 462 356	49.97	30.50
Total Exports	2 920 109	46 954 659	190 213 941	3 576 581 477	60.71	73.67
Total Sales - Firm and Interruptible	3 155 850	52 402 004	188 008 117	3 568 119 121	55.48	65.11
Imports of Electric Energy						
Non-Revenue/Inadvertant	- 424 288	- 6 093 596	0	0	0.00	0.00
Purchase	2 015 384	22 093 810	109 938 406	1 247 845 026	54.55	56.89
Service	4 937	268 975	0	6 425 384	0.00	23.62
Total Imports	1 596 033	16 269 189	109 938 406	1 254 270 410	68.88	76.06
Excess of Exports Over Imports	1 324 076	30 685 469	80 275 535	2 322 311 067		
Number of Export Licences:	6					
Number of Export Permits/Orders:	186					
	192					

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertant)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
Alberta								
Cargill Trading	Permit 204	F	100	469	6 323	23 687	63.23	50.51
CITIGROUP	Permit 308	I	0	150	0	21 481	0.00	127.77
Constell ECG	Permit 138	I	0	75	0	7 215	0.00	96.19
Enmax Marketing	Permit 278	I	0	2 699	0	162 787	0.00	60.61
EPCOR Merchant	Permit 186	I	8 083	72 688	365 290	4 302 728	45.19	58.57
Northpoint	Permit 282	I	10 698	96 134	690 271	6 389 900	64.52	66.50
Powerex Corp.	Permit 116	I	0	1 841	0	115 960	0.00	62.99
TransAlta Ener	Permit 168	F	0	12 842	0	845 149	0.00	64.68
TransCan ULC	Permit 271	I	1 545	27 697	78 763	1 592 836	50.98	56.82
Subtotal Firm and Interruptible Exports: Alberta			20 426	214 595	1 140 648	13 461 742	55.84	62.22
British Columbia								
BC Hydro	Permit 127	N	- 386 845	-6 298 075	0	0	0.00	0.00
		S	4 937	143 888	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
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by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
BC Hydro	Permit 192	N	6 673	208 730	0	0	0.00	0.00
	Permit 298	F	96	1 111	6 906	79 679	71.58	71.72
	Treaty	N	17 191	107 641	0	0	0.00	0.00
Northpoint	Permit 282	I	379	7 069	19 261	442 607	50.82	62.63
Powerex Corp.	Permit 118	I	285 685	5 859 597	17 333 866	417 375 376	60.67	70.30
	Permit 119	F	49 647	549 117	3 965 838	39 615 386	79.88	72.10
Teck Cominco	Permit 244	F	63 472	950 524	3 665 719	61 844 830	57.75	64.64
Subtotal Firm and Interruptible Exports: British Columbia			399 279	7 367 418	24 991 590	519 357 878	62.59	69.72
Manitoba								
Detroit Edison	Permit 205	F	0	121	0	6 205	0.00	52.91
Manitoba Hydro	Permit 33	F	0	176 300	0	6 456 081	0.00	36.62
	Permit 34	F	0	132 224	0	4 842 024	0.00	36.62
	Permit 35	F	0	579 976	0	25 050 723	0.00	43.19
	Permit 144	F	15 994	189 677	1 465 977	14 846 284	91.66	77.95
	Permit 155	F	19 200	228 205	1 267 540	12 463 310	66.02	54.29
	Permit 224	F	160 000	1 875 122	10 819 982	104 896 488	67.62	55.57
	Permit 259	F	642	6 533	39 378	417 292	61.30	63.20
	Permit 269	I	614 926	6 295 144	24 241 549	280 114 097	39.42	45.43

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
Manitoba Hydro	Permit 269	N	3 776	18 000	0	0	0.00	0.00
	Permit 273	F	0	6	0	706	0.00	110.42
Subtotal Firm and Interruptible Exports: Manitoba			810 762	9 483 308	37 834 427	449 093 211	46.67	48.00
New Brunswick								
Emera Energy	Permit 216	I	17 562	236 733	1 310 893	19 415 236	74.64	83.36
	Permit 217	F	36 718	472 390	2 319 581	34 994 180	63.17	74.10
Fraser Inc.	Permit 225	F	22 155	274 305	51 750	22 225 724	2.34	80.72
NB Power	Permit 295	I	16 294	220 472	1 161 686	20 831 502	71.30	83.87
WPS Canada	Permit 321	F	7 607	20 356	333 029	1 036 273	43.78	50.91
WPS Power Dev.	Licence 177	F	0	35 030	0	2 300 315	0.00	64.78
Subtotal Firm and Interruptible Exports: New Brunswick			100 336	1 259 286	5 176 938	100 803 231	51.60	78.46
Nova Scotia								
NS Power Inc.	Permit 122	I	676	10 921	24 883	917 127	36.81	84.11
Subtotal Firm and Interruptible Exports: Nova Scotia			676	10 921	24 883	917 127	36.81	84.11

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
Ontario								
2001 RBCP	Permit 315	F	98 520	1 133 019	5 097 958	60 609 438	51.75	53.41
Allete, Inc.	Permit 261	F	786	11 404	45 385	575 256	57.74	56.22
Brookfield EMI	Permit 303	F	91 842	1 086 549	4 922 138	65 408 639	53.59	60.99
Bruce Power	Permit 299	F	23	57 503	1 399	3 470 982	60.85	62.23
Cargill Trading	Permit 204	F	1 400	7 083	112 605	427 889	80.43	60.47
Cdn. Transit	Permit 29	F	0	23	0	0	0.00	0.00
CITIGROUP	Permit 308	I	93 890	729 603	5 571 717	52 305 476	59.34	71.93
Conectiv Energy	Permit 212	I	0	3 727	0	126 504	0.00	36.64
Constell ECG	Permit 138	I	129 829	1 680 028	5 269 404	82 174 438	40.59	48.83
Constell NE	Permit 264	F	100	81 220	3 825	4 540 817	38.25	55.09
D&W Subway	Permit 26	F	0	42	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	0	22 098	0	884 408	0.00	40.02
DTE Energy Trad	Permit 206	F	0	811 774	0	47 166 481	0.00	57.60

Footnotes:

1. Includes capacity and energy charges.
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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
EPCOR Merchant	Permit 187	F	25 774	1 136 276	1 409 331	73 428 803	54.68	65.02
FB Energy	Permit 309	F	12 331	855 378	770 698	48 471 176	62.50	56.04
Hydro One Net	Permit 25	F	0	22	0	1 189	0.00	54.37
Ind Elc Mark Op	Permit 22	N	79 320	218 011	0	0	0.00	0.00
Integrys	Permit 250	I	14 050	192 470	466 070	6 920 953	33.17	36.15
Lighthouse Ener	Permit 272	F	0	735	0	17 719	0.00	20.31
MAG Energy Sol.	Permit 255	I	44 880	476 833	2 496 251	29 591 314	55.62	62.91
Merrill-Lynch	Permit 227	F	10 569	28 900	409 741	1 248 422	38.77	46.01
Morgan Stanley	Permit 180	I	0	96 573	0	4 954 343	0.00	52.04
Northpoint	Permit 282	I	33 599	465 863	1 962 268	27 991 116	58.40	60.05
NRG Power Mktg	Permit 171	I	0	1 451	0	61 007	0.00	42.05
Ont Power Gen	Permit 24	F	18	179	955	8 697	52.22	48.70
OPGI/OHIM	Permit 284	I	115 980	2 547 949	6 805 290	153 331 266	56.04	58.37
		S	39 207	154 460	2 205 824	8 462 356	56.26	55.68
Powerex Corp.	Permit 116	I	44 057	889 365	2 517 084	54 289 148	57.13	60.47

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

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P - Purchase (Import)

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Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
Rainbow	Permit 263	I	2 154	70 758	126 048	2 990 747	58.52	38.83
Saracen Merchan	Permit 276	I	27 715	714 849	1 533 276	40 976 901	55.32	58.00
Sempra LLC	Permit 157	F	467	56 624	24 336	3 332 173	52.11	57.83
SESCO	Permit 249	F	526	35 422	11 171	1 876 082	21.24	52.71
Shell Energy NA	Permit 174	F	0	2 065	0	142 607	0.00	69.06
SIG-H LLC	Permit 291	F	0	11 038	0	479 808	0.00	43.47
Silverhill	Permit 279	F	40 336	302 488	2 736 387	21 869 584	67.84	72.91
TransAlta Ener	Permit 168	F	290 002	3 639 177	15 788 491	207 606 799	54.44	56.87
Twin Cities CAN	Permit 323	F	34 814	149 668	1 502 759	6 081 070	43.17	40.63
Subtotal Firm and Interruptible Exports: Ontario			1 113 662	17 298 154	59 584 587	1 003 361 252	53.23	57.81
Quebec								
Brookfield EMI	Permit 303	F	112 829	1 437 157	8 678 313	128 828 647	73.20	85.04
DC Energy	Permit 314	I	0	279	0	23 084	0.00	83.60
Hydro-Quebec	Licence 180	F	86 303	1 039 770	7 736 264	76 022 535	38.54	32.69

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

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I - Interruptible Sales

P - Purchase (Import)

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Export Summary Report
by Source, Authorization and Exchange Type

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Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
Hydro-Quebec	Licence 181	F	14 757	178 713	1 186 403	11 733 193	38.54	32.70
	Licence 182	F	13 991	161 314	1 095 118	10 580 879	38.54	32.72
	Licence 183	F	21 353	277 816	1 999 248	20 279 316	38.54	32.66
	Licence 184	F	15 623	181 291	1 400 731	13 541 608	38.54	32.72
	Permit 20	F	0	1 095	0	88 556	0.00	81.26
	Permit 64	I	383 727	10 957 127	33 285 824	996 990 155	74.62	84.54
	Permit 65	F	0	101 441	0	9 094 401	0.00	89.65
MEHQ	Permit 129	I	61 902	2 236 482	3 860 864	199 376 160	62.37	88.70
Powerex Corp.	Permit 116	I	0	57 824	0	5 161 011	0.00	89.25
Silverhill	Permit 279	F	0	1 170	0	126 150	0.00	102.80
Subtotal Firm and Interruptible Exports: Quebec			710 485	16 631 448	59 242 765	1 471 845 695	65.61	79.20
Saskatchewan								
Northpoint	Permit 282	I	223	136 874	12 279	9 278 986	55.06	71.44
Subtotal Firm and Interruptible Exports: Saskatchewan			223	136 874	12 279	9 278 986	55.06	71.44
Total Firm and Interruptible Exports:			3 155 850	52 402 004	188 008 117	3 568 119 121	55.48	65.11

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
Alberta								
Candela Energy	-	P	270	3 283	25 131	460 632	93.08	133.70
Cargill Trading		P	6 685	65 052	858 064	7 961 529	128.36	120.87
CITIGROUP		P	100	9 488	6 113	770 088	61.13	80.72
Constell ECG		P	0	100	0	7 283	0.00	72.83
Enmax Marketing		P	1 538	17 549	95 828	1 330 525	62.31	75.06
EPCOR Merchant		P	125	28 903	5 924	1 960 167	47.39	67.61
Morgan Stanley		P	0	496	0	79 019	0.00	145.41
Northpoint		P	50 806	445 381	2 574 775	23 482 542	50.68	54.07
Powerex Corp.		P	270	11 418	9 203	477 398	34.09	36.15
SYNERGY PMI		P	485	10 512	38 194	1 085 368	78.75	103.25
TransAlta Ener		P	5 683	32 864	327 087	2 121 990	57.56	64.43
TransCan ULC		P	6 309	85 478	431 194	5 111 222	68.35	60.30
Subtotal Purchased Imports: Alberta			72 271	710 524	4 371 512	44 847 764	60.49	63.40

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
British Columbia								
BC Hydro	-	N	- 339 326	-5 901 987	0	0	0.00	0.00
		S	4 937	143 888	0	0	0.00	0.00
FortisBC		P	1 288	33 522	29 710	401 894	23.07	12.30
Northpoint		P	0	63	0	5 047	0.00	80.11
Powerex Corp.		P	837 948	10 554 302	43 100 533	559 529 709	51.44	53.28
Teck Cominco		P	17 920	196 930	982 203	6 799 332	54.81	34.53
Subtotal Purchased Imports: British Columbia			857 156	10 784 817	44 112 446	566 735 982	51.46	52.83
Manitoba								
Detroit Edison		P	0	332	0	9 712	0.00	29.25
Manitoba Hydro		N	0	11 875	0	0	0.00	0.00
		P	300	38 661	8 925	3 240 420	29.75	67.54
Powerex Corp.		P	0	2	0	48	0.00	23.77
Subtotal Purchased Imports: Manitoba			300	38 995	8 925	3 250 179	29.75	67.30

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
New Brunswick								
Brookfield EMI	-	P	0	195	0	12 415	0.00	63.67
Emera Energy		P	60 410	937 816	4 361 668	74 266 309	72.20	79.76
NB Power		P	16 724	63 227	1 075 929	3 846 758	64.33	77.81
Wolverine Power		P	0	5 372	0	332 072	0.00	61.81
WPS Canada		P	235	12 096	10 283	724 231	43.78	59.87
WPS Power Dev.		P	0	4 607	0	293 737	0.00	62.04
Subtotal Purchased Imports: New Brunswick			77 369	1 023 313	5 447 880	79 475 522	70.41	79.15
Nova Scotia								
Brookfield EMI		P	0	1 680	0	130 089	0.00	77.43
NS Power Inc.		P	40 694	253 232	2 832 612	21 599 283	69.61	86.40
Subtotal Purchased Imports: Nova Scotia			40 694	254 912	2 832 612	21 729 372	69.61	86.35

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
Ontario								
2001 RBCP	-	P	2 787	190 659	154 496	9 486 445	55.43	48.24
Allete, Inc.		P	0	4 194	0	260 164	0.00	70.22
Brookfield EMI		P	9 762	30 289	510 438	1 237 102	52.29	37.28
Cargill Trading		P	133 806	752 022	6 946 050	43 837 974	51.91	59.62
CITIGROUP		P	0	1 346	0	59 875	0.00	47.62
Conectiv Energy		P	0	293	0	8 116	0.00	27.70
Constell ECG		P	62 817	486 727	4 332 178	31 083 493	68.97	61.30
Constell NE		P	661	50 304	51 017	3 409 213	77.18	64.35
D&W Subway		P	0	1	0	0	0.00	0.00
DTE Energy Trad		P	0	872 074	0	48 595 924	0.00	55.84
EPCOR Merchant		P	25 774	500 026	1 409 331	28 203 659	54.68	56.40
FB Energy		P	21 414	712 918	1 345 924	46 313 723	62.85	65.41
Ind Elc Mark Op		N	-84 962	- 203 484	0	0	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

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National Energy Board
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TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
Integrys	-	P	4 740	111 826	277 678	6 197 526	58.58	55.15
MAG Energy Sol.		P	53 190	492 416	2 841 007	31 392 945	53.41	63.64
Manitoba Hydro		P	161 530	1 505 022	7 716 277	77 150 192	47.77	51.27
Merrill-Lynch		P	950	14 722	41 834	851 490	44.04	57.99
Northpoint		P	8 264	79 890	415 328	4 512 110	50.26	55.97
OPGI/OHIM		P	45 775	261 022	1 799 203	8 881 589	39.31	38.38
		S	0	125 087	0	6 425 384	0.00	51.37
Powerex Corp.		P	18 337	266 904	1 073 450	13 254 460	58.54	49.05
Rainbow		P	1 694	13 070	96 847	785 246	57.17	61.95
Saracen Merchan		P	0	7 131	0	352 399	0.00	49.42
Sempra LLC		P	776	5 445	49 023	345 345	63.17	62.82
SESCO		P	19 581	38 881	1 579 880	2 930 124	80.68	75.27
Shell Energy NA		P	0	463	0	21 681	0.00	46.83
Silverhill		P	10 890	208 254	466 730	14 238 959	42.86	68.40
TransAlta Ener		P	10 480	1 007 020	582 806	61 131 460	55.61	60.60
Subtotal Purchased Imports: Ontario			593 228	7 612 919	31 689 498	434 541 214	53.42	56.98

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue (Non-Revenue or Inadvertent)

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
			NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
Quebec								
Brookfield EMI	-	P	0	3 993	0	604 304	0.00	65.24
DC Energy		P	0	279	0	13 699	0.00	51.51
Hydro-Quebec		P	314 910	1 209 696	18 805 368	74 270 048	59.72	64.02
MEHQ		P	1 598	83 579	89 170	5 244 406	55.80	59.77
Powerex Corp.		P	1 681	6 466	98 730	397 111	58.73	63.03
Silverhill		P	0	1 005	0	100 278	0.00	82.44
Subtotal Purchased Imports: Quebec			318 189	1 305 018	18 993 268	80 629 846	59.69	63.78
Saskatchewan								
Northpoint		P	56 123	362 310	2 480 475	16 578 047	44.20	45.04
Powerex Corp.		P	54	297	1 791	9 183	33.16	30.92
TransAlta Ener		P	0	705	0	47 918	0.00	67.97
Subtotal Purchased Imports: Saskatchewan			56 177	363 312	2 482 266	16 635 148	44.19	45.07
Total Purchased Imports:			2 015 384	22 093 810	109 938 406	1 247 845 026	54.55	56.89

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

- F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
Alaska	British Columbia	96	1 111	6 906	79 679	71.58	71.72
Subtotal Exports: Alaska		96	1 111	6 906	79 679	71.58	71.72
Arizona	British Columbia	3 538	60 277	235 516	5 717 743	66.57	93.38
Subtotal Exports: Arizona		3 538	60 277	235 516	5 717 743	66.57	93.38
California	British Columbia	161 311	4 057 348	11 636 592	310 133 179	72.14	75.89
Subtotal Exports: California		161 311	4 057 348	11 636 592	310 133 179	72.14	75.89
Colorado	British Columbia	0	1 850	0	227 063	0.00	117.30
Subtotal Exports: Colorado		0	1 850	0	227 063	0.00	117.30
Idaho	British Columbia	1 767	53 823	103 694	4 460 588	58.68	80.91
Subtotal Exports: Idaho		1 767	53 823	103 694	4 460 588	58.68	80.91
Illinois	Ontario	2 054	50 613	121 349	2 313 831	59.08	39.96
Subtotal Exports: Illinois		2 054	50 613	121 349	2 313 831	59.08	39.96
Indiana	Alberta	0	1 841	0	115 960	0.00	62.99
	British Columbia	14	4 511	534	388 978	38.13	93.98
	Ontario	994	13 199	92 115	952 234	92.67	70.21
Subtotal Exports: Indiana		1 008	19 551	92 649	1 457 171	91.91	77.13
Maine	New Brunswick	100 336	1 259 286	5 176 938	100 803 231	51.60	78.46
	Nova Scotia	676	10 921	24 883	917 127	36.81	84.11
Subtotal Exports: Maine		101 012	1 270 207	5 201 821	101 720 358	51.50	78.50
Massachusetts	Ontario	171	42 391	11 577	3 344 561	67.70	78.60
	Quebec	0	58 065	0	5 180 184	0.00	89.22
Subtotal Exports: Massachusetts		171	100 456	11 577	8 524 744	67.70	84.61

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
Michigan	Manitoba	0	121	0	6 205	0.00	52.91
	Ontario	397 916	5 579 692	19 575 432	303 860 212	49.19	54.18
	Quebec	461	332 749	57 067	30 649 696	123.79	92.11
Subtotal Exports: Michigan		398 377	5 912 562	19 632 499	334 516 113	49.28	56.24
Minnesota	Ontario	7 107	156 425	362 997	8 689 357	45.09	50.10
Subtotal Exports: Minnesota		7 107	156 425	362 997	8 689 357	45.09	50.10
Missouri	British Columbia	0	77	0	0	0.00	0.00
	Ontario	29 597	142 662	1 499 987	6 727 396	50.68	47.16
Subtotal Exports: Missouri		29 597	142 739	1 499 987	6 727 396	50.68	47.13
Montana	British Columbia	18 342	223 853	1 139 044	14 262 376	62.10	63.48
Subtotal Exports: Montana		18 342	223 853	1 139 044	14 262 376	62.10	63.48
ND/Minn	Manitoba	810 762	9 483 187	37 834 427	449 087 006	46.67	48.00
Subtotal Exports: ND/Minn		810 762	9 483 187	37 834 427	449 087 006	46.67	48.00
Nebraska	British Columbia	0	227	0	0	0.00	0.00
	Ontario	0	30	0	1 680	0.00	55.99
Subtotal Exports: Nebraska		0	257	0	1 680	0.00	6.54
Nevada	British Columbia	1 113	99 836	70 098	10 477 597	62.98	104.30
Subtotal Exports: Nevada		1 113	99 836	70 098	10 477 597	62.98	104.30
New England	Ontario	3 641	38 225	234 099	2 805 710	64.30	73.40
	Quebec	303 257	8 247 650	27 060 167	781 706 293	75.65	89.20
Subtotal Exports: New England		306 898	8 285 875	27 294 266	784 512 002	75.51	89.13

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A

Export Sales Summary Report by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
New Mexico	British Columbia	3 362	36 991	208 768	3 729 953	62.10	99.51
Subtotal Exports: New Mexico		3 362	36 991	208 768	3 729 953	62.10	99.51
New York	Ontario	642 254	9 571 996	35 937 396	569 866 241	55.55	59.56
	Quebec	251 990	6 125 107	18 471 008	519 216 289	69.53	79.26
Subtotal Exports: New York		894 244	15 697 103	54 408 404	1 089 082 530	59.49	67.03
North Dakota	Alberta	0	5 715	0	381 488	0.00	67.48
	Saskatchewan	223	136 874	12 279	9 278 986	55.06	71.44
Subtotal Exports: North Dakota		223	142 589	12 279	9 660 474	55.06	71.23
Oregon	British Columbia	23 113	552 061	1 468 647	43 878 871	63.54	76.36
Subtotal Exports: Oregon		23 113	552 061	1 468 647	43 878 871	63.54	76.36
Pennsylvania	British Columbia	0	217	0	29 627	0.00	136.53
	Ontario	17 597	847 503	978 937	56 324 028	55.63	65.15
Subtotal Exports: Pennsylvania		17 597	847 720	978 937	56 353 655	55.63	65.17
Texas	Ontario	12 331	855 378	770 698	48 471 176	62.50	56.04
Subtotal Exports: Texas		12 331	855 378	770 698	48 471 176	62.50	56.04
Utah	British Columbia	145	11 480	6 510	1 157 410	44.89	99.91
Subtotal Exports: Utah		145	11 480	6 510	1 157 410	44.89	99.91
Vermont	Ontario	0	40	0	4 827	0.00	120.68
	Quebec	154 777	1 867 877	13 654 522	135 093 234	39.39	33.85
Subtotal Exports: Vermont		154 777	1 867 917	13 654 522	135 098 061	39.39	33.85
Washington	Alberta	20 426	207 039	1 140 648	12 964 294	55.84	62.02

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3A
Export Sales Summary Report
by Destination and Source

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Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
Washington	British Columbia	186 087	2 243 920	10 087 599	122 739 880	54.21	55.79
Subtotal Exports: Washington		206 513	2 450 959	11 228 247	135 704 174	54.37	56.25
Wyoming	British Columbia	391	19 836	27 683	2 074 934	70.80	101.85
Subtotal Exports: Wyoming		391	19 836	27 683	2 074 934	70.80	101.85
Total Exports		3 155 850	52 402 004	188 008 117	3 568 119 121	55.48	65.11

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
Arizona	British Columbia	26 748	244 508	901 143	10 720 807	33.69	43.51
Subtotal Imports: Arizona		26 748	244 508	901 143	10 720 807	33.69	43.51
California	Alberta	0	25	0	1 402	0.00	56.08
	British Columbia	50 664	228 251	2 563 990	15 374 801	50.61	67.06
Subtotal Imports: California		50 664	228 276	2 563 990	15 376 203	50.61	67.06
Colorado	British Columbia	0	3 200	0	128 823	0.00	40.26
Subtotal Imports: Colorado		0	3 200	0	128 823	0.00	40.26
Idaho	British Columbia	7 432	78 415	213 916	2 976 567	28.78	37.09
Subtotal Imports: Idaho		7 432	78 415	213 916	2 976 567	28.78	37.09
Illinois	Ontario	1 694	9 997	96 847	502 447	57.17	54.17
Subtotal Imports: Illinois		1 694	9 997	96 847	502 447	57.17	54.17
Indiana	Alberta	270	11 418	9 203	477 398	34.09	36.15
	British Columbia	674	4 464	13 024	140 870	19.32	31.55
	Ontario	13 843	85 935	754 126	5 024 409	54.48	57.95
	Saskatchewan	54	999	1 791	57 030	33.16	57.09
Subtotal Imports: Indiana		14 841	102 816	778 144	5 699 707	52.43	54.14
Maine	New Brunswick	77 369	1 023 118	5 447 880	79 463 106	70.41	79.15
Subtotal Imports: Maine		77 369	1 023 118	5 447 880	79 463 106	70.41	79.15
Massachusetts	Ontario	280	4 927	24 113	410 898	86.12	79.74
	Quebec	21	66	1 271	4 933	60.50	75.57
Subtotal Imports: Massachusetts		301	4 993	25 384	415 831	84.33	79.71

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B
Import Purchases Summary Report
by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
Michigan	Manitoba	0	332	0	9 712	0.00	29.25
	Ontario	302 339	3 784 299	14 473 266	205 748 594	47.87	54.48
	Quebec	743	5 494	26 760	303 497	36.02	55.24
Subtotal Imports: Michigan		303 082	3 790 125	14 500 026	206 061 803	47.84	54.47
Minnesota	Alberta	6 685	65 052	858 064	7 961 529	128.36	120.87
	Ontario	134 484	784 423	6 977 261	46 581 648	51.88	60.42
Subtotal Imports: Minnesota		141 169	849 475	7 835 325	54 543 176	55.50	64.40
Missouri	Ontario	8 787	12 967	440 533	594 690	50.13	45.86
Subtotal Imports: Missouri		8 787	12 967	440 533	594 690	50.13	45.86
Montana	British Columbia	48 986	450 133	2 081 396	20 937 256	42.49	46.48
Subtotal Imports: Montana		48 986	450 133	2 081 396	20 937 256	42.49	46.48
ND/Minn	Manitoba	300	38 661	8 925	3 240 420	29.75	67.54
Subtotal Imports: ND/Minn		300	38 661	8 925	3 240 420	29.75	67.54
Nebraska	British Columbia	0	149	0	3 673	0.00	24.65
Subtotal Imports: Nebraska		0	149	0	3 673	0.00	24.65
Nevada	British Columbia	2 217	61 194	82 308	2 727 473	37.13	43.89
Subtotal Imports: Nevada		2 217	61 194	82 308	2 727 473	37.13	43.89
New England	New Brunswick	0	195	0	12 415	0.00	63.67
	Quebec	91 024	186 453	5 130 288	10 235 182	56.36	54.89
Subtotal Imports: New England		91 024	186 648	5 130 288	10 247 597	56.36	54.90
New Mexico	British Columbia	9 508	103 904	251 475	3 873 280	26.45	36.84
Subtotal Imports: New Mexico		9 508	103 904	251 475	3 873 280	26.45	36.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
New York	Alberta	0	496	0	79 019	0.00	145.41
	Nova Scotia	0	1 680	0	130 089	0.00	77.43
	Ontario	106 283	2 135 442	7 384 407	124 744 390	69.48	57.38
	Quebec	226 401	1 112 375	13 834 949	70 004 993	61.11	65.03
Subtotal Imports: New York		332 684	3 249 993	21 219 357	194 958 490	63.78	60.18
North Dakota	Alberta	26 163	138 963	1 084 230	6 150 361	41.44	44.21
	Saskatchewan	56 123	362 310	2 480 475	16 578 047	44.20	45.04
Subtotal Imports: North Dakota		82 286	501 273	3 564 705	22 728 408	43.32	44.82
Oregon	Alberta	160	3 879	9 471	426 266	59.20	109.89
	British Columbia	24 822	267 957	985 468	15 604 700	39.70	57.80
Subtotal Imports: Oregon		24 982	271 836	994 940	16 030 966	39.83	58.50
Pennsylvania	British Columbia	0	1 731	0	33 863	0.00	19.93
	Manitoba	0	2	0	48	0.00	23.77
	Nova Scotia	40 694	253 232	2 832 612	21 599 283	69.61	86.40
	Ontario	3 919	79 828	178 286	4 454 237	45.49	55.77
	Saskatchewan	0	3	0	71	0.00	23.76
Subtotal Imports: Pennsylvania		44 613	334 796	3 010 898	26 087 502	67.49	78.60
Texas	Alberta	50	1 475	2 890	152 979	57.79	103.71
	Ontario	21 414	712 918	1 345 924	46 313 723	62.85	65.41
Subtotal Imports: Texas		21 464	714 393	1 348 814	46 466 702	62.84	65.49
Utah	British Columbia	3 480	46 395	207 476	2 568 988	59.62	55.08
Subtotal Imports: Utah		3 480	46 395	207 476	2 568 988	59.62	55.08

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 3B

Import Purchases Summary Report by Source and Destination

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Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		NOV08	JAN08 - NOV08	NOV08	JAN08 - NOV08	NOV08	L12M
Vermont	Ontario	185	2 184	14 734	166 177	79.64	76.09
	Quebec	0	630	0	81 242	0.00	128.95
Subtotal Imports: Vermont		185	2 814	14 734	247 419	79.64	87.92
Washington	Alberta	38 943	489 216	2 407 654	29 598 810	61.83	61.22
	British Columbia	679 432	9 239 457	36 741 163	489 946 605	54.08	53.42
Subtotal Imports: Washington		718 375	9 728 673	39 148 818	519 545 415	54.50	53.84
Wisconsin	British Columbia	0	30	0	212	0.00	7.05
Subtotal Imports: Wisconsin		0	30	0	212	0.00	7.05
Wyoming	British Columbia	3 193	55 029	71 086	1 698 064	22.26	30.33
Subtotal Imports: Wyoming		3 193	55 029	71 086	1 698 064	22.26	30.33
Total Imports		2 015 384	22 093 810	109 938 406	1 247 845 026	54.55	56.89

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).



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TABLE 4
Source of Production Report
Canadian Exports

Page 1
09/01/09

Fuel Type	NOV08		
	Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
Hydraulic	1 530 317	83 936 297	54.85
Imported Coal	12 628	589 153	46.65
Natural Gas	295	13 776	46.66
Other	1 004 273	59 454 114	59.20
Total	2 547 514	143 993 340	56.52

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



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TABLE 5
Source of Production Report
by Exporter

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Exporter	Fuel Type	Authorization	NOV08		
			Energy (MW.h)	Revenue (CANS) ¹	CANS/MW.h ¹
2001 RBCP	Other	Permit 315	98 520	5 097 958	51.75
		Subtotal	98 520	5 097 958	51.75
	Subtotal		98 520	5 097 958	51.75
Allete, Inc.	Other	Permit 261	786	45 385	57.74
		Subtotal	786	45 385	57.74
	Subtotal		786	45 385	57.74
BC Hydro	Hydraulic	Permit 192	6 673	0	0.00
		Permit 298	96	6 906	71.58
		Treaty 0	17 191	0	0.00
		Subtotal	23 960	6 906	0.29
	Subtotal		23 960	6 906	0.29
Brookfield EMI	Hydraulic	Permit 303	52 759	4 281 313	81.15
		Subtotal	52 759	4 281 313	81.15
	Other	Permit 303	151 912	9 319 138	61.35
		Subtotal	151 912	9 319 138	61.35
	Subtotal		204 671	13 600 451	66.45
Bruce Power	Other	Permit 299	23	1 399	60.85
		Subtotal	23	1 399	60.85
	Subtotal		23	1 399	60.85

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



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TABLE 5
Source of Production Report
by Exporter

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Exporter	Fuel Type	Authorization	NOV08		
			Energy (MW.h)	Revenue (CANS) ¹	CANS/MW.h
Cargill Trading	Other	Permit 204	1 500	118 928	79.29
		Subtotal	1 500	118 928	79.29
	Subtotal		1 500	118 928	79.29
CITIGROUP	Other	Permit 308	93 890	5 571 717	59.34
		Subtotal	93 890	5 571 717	59.34
	Subtotal		93 890	5 571 717	59.34
Emera Energy	Other	Permit 216	17 562	1 310 893	74.64
		Permit 217	36 718	2 319 581	63.17
		Subtotal	54 280	3 630 474	66.88
	Subtotal		54 280	3 630 474	66.88
Hydro-Quebec	Hydraulic	Licence 180	86 303	3 326 450	38.54
		Licence 181	14 757	568 792	38.54
		Licence 182	13 991	539 267	38.54
		Licence 183	21 353	823 027	38.54
		Licence 184	15 623	602 171	38.54
		Permit 64	383 727	28 635 363	74.62
		Subtotal	535 754	34 495 069	64.39
	Subtotal		535 754	34 495 069	64.39
Integrus	Other	Permit 250	14 050	466 070	33.17
		Subtotal	14 050	466 070	33.17
	Subtotal		14 050	466 070	33.17

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



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TABLE 5
Source of Production Report
by Exporter

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Exporter	Fuel Type	Authorization	NOV08		
			Energy (MW.h)	Revenue (CANS)	CANS/MW.h ¹
MAG Energy Sol.	Other	Permit 255	44 880	2 496 251	55.62
		Subtotal	44 880	2 496 251	55.62
		Subtotal	44 880	2 496 251	55.62
Manitoba Hydro	Hydraulic	Permit 144	15 737	1 442 447	91.66
		Permit 155	18 892	1 247 196	66.02
		Permit 224	157 432	10 646 317	67.62
		Permit 269	605 056	23 852 463	39.42
		Subtotal	797 117	37 188 423	46.65
	Imported Coal	Permit 144	249	22 852	91.66
		Permit 155	299	19 759	66.02
		Permit 224	2 494	168 663	67.62
		Permit 269	9 586	377 880	39.42
		Subtotal	12 628	589 153	46.65
	Natural Gas	Permit 144	6	534	91.67
		Permit 155	7	462	66.02
		Permit 224	58	3 944	67.62
		Permit 269	224	8 836	39.42
		Subtotal	295	13 776	46.66
	Other	Permit 144	2	143	91.68
		Permit 155	2	124	66.02
		Permit 224	16	1 058	67.62
		Permit 269	60	2 371	39.42
		Subtotal	79	3 697	46.65

Footnotes:

¹ Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.



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TABLE 5
Source of Production Report
by Exporter

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Exporter	Fuel Type	Authorization	NOV08		
			Energy (MW.h)	Revenue (CAN\$) ¹	CAN\$/MW.h ¹
	Subtotal		810 120	37 795 049	46.65
Merrill-Lynch	Other	Permit 227	10 569	409 741	38.77
		Subtotal	10 569	409 741	38.77
	Subtotal		10 569	409 741	38.77
NB Power Gen.	Other	Permit 295	16 294	1 161 686	71.30
		Subtotal	16 294	1 161 686	71.30
	Subtotal		16 294	1 161 686	71.30
Ont Power Gen	Other	Permit 24	18	955	52.22
		Subtotal	18	955	52.22
	Subtotal		18	955	52.22
OPG/OETIC	Other	Permit 284	115 980	6 805 290	58.68
		Subtotal	115 980	6 805 290	58.68
	Subtotal		115 980	6 805 290	58.68
Powerex Corp.	Hydraulic	Permit 119	49 647	3 965 838	79.88
		Subtotal	49 647	3 965 838	79.88
	Other	Permit 116	44 057	2 517 084	57.13
		Permit 118	285 685	17 333 866	60.67
		Subtotal	329 742	19 850 950	60.20
	Subtotal		379 389	23 816 788	62.78

Footnotes:

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TABLE 5
Source of Production Report
by Exporter

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Exporter	Fuel Type	Authorization	NOV08		
			Energy (MW.h)	Revenue (CANS) ¹	CANS/MW.h ¹
Rainbow	Other	Permit 263	2 154	126 048	58.52
		Subtotal	2 154	126 048	58.52
		Subtotal	2 154	126 048	58.52
Saracen Merchan	Other	Permit 276	27 715	1 533 276	55.32
		Subtotal	27 715	1 533 276	55.32
		Subtotal	27 715	1 533 276	55.32
Silverhill	Other	Permit 279	40 336	2 736 387	67.84
		Subtotal	40 336	2 736 387	67.84
		Subtotal	40 336	2 736 387	67.84
Teck Cominco	Hydraulic	Permit 244	63 472	3 665 719	57.75
		Subtotal	63 472	3 665 719	57.75
		Subtotal	63 472	3 665 719	57.75
TransCan ULC	Other	Permit 271	1 545	78 763	50.98
		Subtotal	1 545	78 763	50.98
		Subtotal	1 545	78 763	50.98
WPS Canada	Hydraulic	Permit 321	7 607	333 029	43.78
		Subtotal	7 607	333 029	43.78
		Subtotal	7 607	333 029	43.78
Total All Exporters			2 547 514	143 993 340	56.52

Footnotes:

1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.